

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20010-11/DGM(SO)/

Dated 04.10.2010

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, DGM(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, DGM(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of September 2010

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of September, 2010.
The same has now been Corrected. The energy accounts contain the following.

- Annexure-1 Availability of generating stations within Delhi.
- Annexure-2 PLF based on scheduled generation of generating stations within Delhi
- Annexure-3 Monthly & Cumulative weighted average entitlement of Distribution licensees
- Annexure-4 Energy scheduled to Distribution licensees from generating stations within Delhi
- Annexure-5 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL)
- Annexure-6 Incentive energy booked to Distribution Licensees from generating stations within Delhi.

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M)
G.M.(SLDC)
G.M.(DPPG.
D.G.M.(SCA

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of September'10

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %
BTPS	Apr'10	91.45	91.45
	May'10	77.60	84.41
	June'10	93.56	87.43
	July'10	72.85	83.72
	Aug'10	74.73	81.90
	Sept'10	102.82	85.33
RPH	Apr'10	65.72	65.72
	May'10	48.55	57.00
	June'10	49.38	54.49
	July'10	78.26	60.53
	Aug'10	88.29	66.15
	Sept'10*	81.20	68.62
GT	Apr'10	66.84	66.84
	May'10	71.45	69.18
	June'10	83.41	73.87
	July'10	82.98	76.19
	Aug'10	87.93	78.57
	Sept'10	80.37	89.58
PPCL	Apr'10	88.59	88.59
	May'10	88.67	88.63
	June'10	89.05	88.77
	July'10	88.84	88.79
	Aug'10	92.04	89.44
	Sept'10	93.32	90.07

* Availability of RPH Station for the month of Sept'10 is certified on the basis of GNCTD order dated 27.09.10

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of September'10

B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
BTPS	Apr'10	91.45	91.45
	May'10	70.96	81.04
	June'10	78.60	80.23
	July'10	66.93	76.85
	Aug'10	61.78	73.80
	Sept'10	61.21	71.74
RPH	Apr'10	65.72	65.72
	May'10	46.96	56.19
	June'10	49.38	54.49
	July'10	78.26	60.53
	Aug'10	88.29	66.15
	Sept'10	26.18	59.60
GT	Apr'10	66.34	66.34
	May'10	67.49	66.92
	June'10	69.93	67.92
	July'10	53.82	64.34
	Aug'10	43.75	60.16
	Sept'10	56.87	40.07
PPCL	Apr'10	88.59	88.59
	May'10	87.59	88.08
	June'10	87.83	87.99
	July'10	87.44	87.85
	Aug'10	85.92	87.45
	Sept'10	81.95	86.17

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DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of September'10

Annexure-3

C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
	Aug'10	33.370	22.340	21.880	15.320	7.090		
	Sept'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	June'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	July'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Aug'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
	Aug'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		
	June'10	31.760	21.440	20.770	26.030	0.000		
	July'10	31.760	21.440	20.770	26.030	0.000		
	Aug'10	31.760	21.440	20.770	26.030	0.000		
	Sept'10	31.760	21.440	20.770	26.030	0.000		




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Annexure-3(Cont..)

DELHI TRANSCO LIMITED
State Load Despatch Centre

Provisional Energy Accounts for the month of September'10

**C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order
on re-assignment of PPAs**

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
	Aug'10	33.370	22.340	21.880	15.320	7.090		
	Sept'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	June'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	July'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Aug'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
	Aug'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		
	June'10	31.760	21.440	20.770	26.030	0.000		
	July'10	31.760	21.440	20.770	26.030	0.000		
	Aug'10	31.760	21.440	20.770	26.030	0.000		
	Sept'10	31.760	21.440	20.770	26.030	0.000		




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DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of September'10

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	92.273898
	BYPL	61.774015
	NDPL	60.502034
	NDMC	42.362485
	MES	19.605093
	Total	276.517525
RPH*	BRPL	9.127923
	BYPL	6.014589
	NDPL	6.012468
	NDMC	0.053020
	MES	0.000000
	IP	0.720000
	Jhajjar	0.648000
Total	22.576000	
GT(APM, PMT, RLNG)	BRPL	32.481847
	BYPL	21.503451
	NDPL	21.367449
	NDMC	0.204003
	MES	0.000000
Total	75.556750	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 30.06.10 w.e.f 01.07.10 to 31.12.10, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus.

As Such, The constructional Power to Jhajjar to the tune of 0.6480 Mus & Auxiliary power to IP to the tune of 0.72 Mus was allocated for the month.




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Annexure-4(contd..)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of September'10

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	59.988606
	BYPL	40.496086
	NDPL	39.23058
	NDMC	49.165724
	MES	0.000000
	Total	188.881000
PPCL(S-RL)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

* To exploit Max. efficiency & to over come gas shortages 9.3660 MUs(Ex-bus) capacity has been swapped from GT to PPCL.




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of September'10

E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
PPCL	1	03.09.10	18.12	03.09.10	19.05
		04.09.10	2.40	04.09.10	3.14
		16.09.10	16.16	16.09.10	18.04
		26.09.10	15.44	26.09.10	16.50
	2	03.09.10	19.43	03.09.10	20.36
		06.09.10	9.20	06.09.10	10.30
		16.09.10	15.59	16.09.10	17.34
		20.09.10	10.16	20.09.10	11.19
		26.09.10	0.53	26.09.10	1.35
		26.09.10	14.35	26.09.10	15.35



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DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of September'10

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Genrating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	-9.229333	-30.020670	-20.791337
	BYPL	-6.178702	-20.097745	-13.919043
	NDPL	-6.051477	-19.683915	-13.632438
	NDMC	-4.237140	-13.782339	-9.545199
	MES	-1.960922	-6.378380	-4.417458
	Total		-27.657575	-89.963050
RPH	BRPL	-7.098533	-22.813984	-15.715451
	BYPL	-4.677379	-15.032635	-10.355255
	NDPL	-4.675730	-15.027334	-10.351604
	NDMC	-0.041232	-0.132516	-0.091284
	MES	0.000000	0.000000	0.000000
	IP	-0.226223	-0.897536	-0.671312
	Jhajjar	-0.203601	-0.807782	-0.604181
	Total		-16.922699	-54.711787
GT	BRPL	-40.664949	-64.928871	-24.263921
	BYPL	-26.920783	-42.983849	-16.063066
	NDPL	-26.750518	-42.711990	-15.961472
	NDMC	-0.255397	-0.407788	-0.152390
	MES	0.000000	0.000000	0.000000
	Total		-94.591647	-151.032498
PPCL	BRPL	27.853676	29.283955	1.430280
	BYPL	18.802985	19.768514	0.965529
	NDPL	18.215392	19.150748	0.935356
	NDMC	22.828438	24.000673	1.172235
	MES	0.000000	0.000000	0.000000
	Total		87.700490	92.203890

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC \times (NDM/NDY) \times (PAFM \times NAPAF)$ (in Rupees)
 AFC = Annual Fixed cost
 NAPAF = Normative Annual Plant Availability Factor in %
 NDM = Number of days in Month
 NDY = Number of days in Year
 PAFM = Plant Availability factor Achieved during the month in %
 PAFY = Plant Availability factor Achieved during the Year in %

however as per CERC Regulation item(5) of chapter 2

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.



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